



DG & CHP Technologies an overview; Microturbines

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An update since Boston.....

Microturbine Players

Current Product Offerings

 – 80 *and* 100 kW CHP: CG ; RG; SG

 **Capstone** – 30 and 60 kW Elec.; CHP (option)

 **ELLIOTT**
ENERGY SYSTEMS – 80 kW Elec. *and* CHP(Q4 03)

 **Ingersoll Rand**. – 70 kW CHP*

 – 100 kW CHP (*not in Americas*)

Microturbine Players

Estimated Shipped Volumes

 – circa 100
POWER The New Wave In Energy

 – circa 2500
Capstone

 – circa 200
ELLIOTT ENERGY SYSTEMS

 Ingersoll Rand. – circa 80

 – circa 150
Turbec



Issues facing Microturbines

- Technology
 - Design Life Still to be Proven (End Users still perceive risk)
 - Leasing, Extended Warranties, Long Term Support, ESCo sales
- Regulatory
 - Exit Fees/ Departing Load
 - Standby Charges
 - Interconnection issues
 - Politics of Energy
- Economic
 - “Spark Gap”
 - Region Sensitive

Bowman Performance

■ Operating hours

Cumulative



*DG & CHP in Federal Facilities
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over 5 million hours

Bowman Performance

- Operating hours continuous



> 37k hours



> 18k hours



> 11k hours

And counting.....



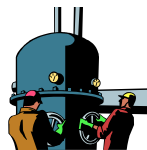
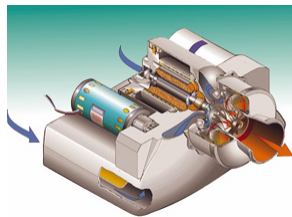


Bowman Current Market Status

- Volumes in field
 - Actual numbers smaller than hoped but growing
 - Lowered/Realistic expectations for 2003
 - Focus is leading to good results
 - Industry is going through some re-alignment

Electrical Efficiency Alone Not Adequate for Most Applications

MTG 25-30%



Heating
However, niche
opportunities do exist
or
Cooling



- What would it be used for?



- Primary - Offset daily costs for electricity and natural gas
 - Baseload operation (electrical)
 - Avoid use of alternate hot water sources (thermal)
- Secondary - Provide backup to critical systems in the event of a rolling blackout

Installation - Heating, Chilling, & Electricity



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Hundreds of MicroCHP Sites Worldwide



Meidensha-Sumitomo
OEM CHP unit at a

96% eff. public
pool CHP,
Neth.



City hall heating, UK



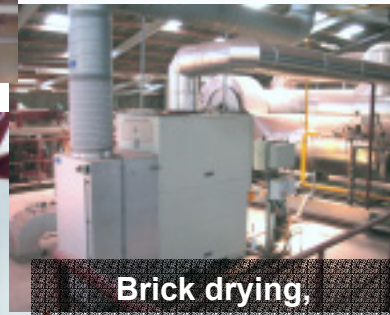
Greenhouse
direct heat, UK



OEM CHP 8-pack at a
hospital in Japan



6-pack of C30s preheats inlet water to
boilers at California State University
Northridge, CA



Brick drying,



Nursing home,
NY



City hall heating, CA



Building heating,
Brazil



San Diego Navy
base



Apt. complex, Calgary



Reliant LNG Storage,
MN



YMCA heating,
IN



Nursing home, IA



Microturbine Advantages

<u>Microturbine</u>	vs.	<u>Recip Engine</u>
40,000 hrs	Design Life	2,500 hrs until rebuild
1.0-1.3 ¢ per kW/hr	Maint. Costs	1.5 – 4 ¢ per kW/hr
70 dBA @ 1 yard	Noise	80-100 dBA @ 1 yard
<18ppm NOx	Lower Emissions	>50ppm
	Higher heat rates	



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Microturbine Advantages



Microturbine

vs.

Grid/Utility Supply

Higher efficiency

High Power Quality

Reliability

Security of Supply



FEMP Applications

- Potential Applications
 - Building/office Complexes
 - Institutional (schools/prisons)
 - Catering, heating, laundry, AC
 - Power Quality
 - Power Security/reliability
 - Others.....

FUNDS STILL AVAILABLE!

- California Power Authority Initiative
- AB970- rebate incentive for CHP
- PULSE Program



**NEW YORK STATE
ENERGY RESEARCH AND
DEVELOPMENT AUTHORITY**

FUNDING OPPORTUNITIES



Outlook for Microturbines

Conclusion:

In the right application a microturbine based system makes compelling economics and will contribute to the DER mix of technologies.



More Information or Questions Contact:

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